



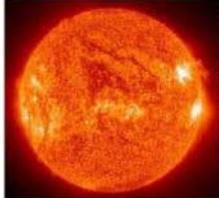
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Why should South Africa invest in the development of renewable energy resources?

Wikus van Niekerk

**Director: Centre for Renewable and Sustainable Energy Studies
Stellenbosch University**

SANEA Lecture, Cape Town, 19 October 2011



CENTRE FOR RENEWABLE AND SUSTAINABLE ENERGY STUDIES



Outline of Presentation

- Introduction to Renewable Energy in South Africa
- Current Policy and Financial Landscape for Renewable Energy
- Renewable Energy Resources and Projects in South Africa
 - Wind Energy
 - Ocean Energy
 - Solar Energy
 - Hydro Energy
- What can the contribution from Renewable Energy be?
- Why should South Africa invest in the development of these resources?
- Conclusion

Introduction

White Paper on Renewable Energy 2003

- Set target of 10 000 GWh by 2013.
- Based on 4% of total energy consumption in SA, electricity and liquid fuels.
- Primarily from biomass, solar, wind and small-scale hydro.
- Predicted role for SMMEs, IPPs and competition in energy markets.
- Drivers:
 - Environmental issues, such as pollution and exploitation of natural resources.
 - Climate Change due to CO₂ emissions from fossil fuels.
 - Energy security through diversification of supply.
 - Sustainable development.

Renewable Energy Feed-In Tariff (REFIT)

- First set of tariffs announced March 2009, wind, solar (CSP), small-scale hydro and landfill gas.
- Second set of tariffs announced November 2009, solid biomass, biogas, CSP (central receivers) and PV included.
- Attracted large number of project developers in different stages of their project development.

REFIT, Now History



| Technology | REFIT | Size Constraint |
|-----------------------------------|------------|----------------------|
| REFIT Phase 1 | | |
| CSP trough with storage (6 hours) | R 2.10/kWh | |
| Wind | R 1.25/kWh | |
| Hydro | R 0.94/kWh | 1 – 10 MW range only |
| Landfill gas | R 0.90/kWh | |
| REFIT Phase 2 | | |
| CSP trough without storage | R 3.14/kWh | |
| CSP tower with storage (6 hours) | R 2.31/kWh | |
| Solid biomass | R 1.18/kWh | |
| Biogas | R 0.96/kWh | |
| Large grid connected PV | R 3.94/kWh | 1 MW and larger |
| Concentrated PV | No tariff | |
| Roof top PV below 1 MW | No tariff | |

REFIT Status?

- **RFP Documentation** was due to be released end of March 2011.
- **PPAs** were due to be signed before December's COP 17 meeting.
- **THEN, NERSA** published a discussion document with revised (lower) **REFITs!!!**
- **THEN DoE/NT** announced that the **REFITs** were unconstitutional!
- **REBid RFP Documentation** released early August, due date 4 Nov

IRP2010, Setting the Scene

| | Coal (PF, FBC, Imports, own build) | New build options | | | | | | |
|------|---|-------------------|--------------------|------------------|-------------|------------------|------------------|------------------|
| | | Nuclear | Import hydro | Gas – CCGT | Peak – OCGT | Wind | CSP | Solar PV |
| | MW | MW | MW | MW | MW | MW | MW | MW |
| 2010 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2011 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2012 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 300 |
| 2013 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 300 |
| 2014 | 500 ¹ | 0 | 0 | 0 | 0 | 400 | 0 | 300 |
| 2015 | 500 ¹ | 0 | 0 | 0 | 0 | 400 | 0 | 300 |
| 2016 | 0 | 0 | 0 | 0 | 0 | 400 | 100 | 300 |
| 2017 | 0 | 0 | 0 | 0 | 0 | 400 | 100 | 300 |
| 2018 | 0 | 0 | 0 | 0 | 0 | 400 ⁴ | 100 ⁴ | 300 ⁴ |
| 2019 | 250 | 0 | 0 | 237 ³ | 0 | 400 ⁴ | 100 ⁴ | 300 ⁴ |
| 2020 | 250 | 0 | 0 | 237 ³ | 0 | 400 | 100 | 300 |
| 2021 | 250 | 0 | 0 | 237 ³ | 0 | 400 | 100 | 300 |
| 2022 | 250 | 0 | 1 143 ² | 0 | 805 | 400 | 100 | 300 |
| 2023 | 250 | 1 600 | 1 183 ² | 0 | 805 | 400 | 100 | 300 |
| 2024 | 250 | 1 600 | 283 ² | 0 | 0 | 800 | 100 | 300 |
| 2025 | 250 | 1 600 | 0 | 0 | 0 | 800 | 100 | 300 |

- **Wind:** **800 MW (2010-2013)** **2 400 MW (2014 – 2019)**
- **CSP:** **200 MW (2014-2015)** **400 MW (2016 – 2019)**
- **Solar PV:** **2 400 MW (2012 – 2019)**

Latest News (Bid Documentation)

| Technology | Allocation* [MW] | Size Limits [MW] | Commercial Energy Rate* |
|--|---------------------|---------------------|----------------------------|
| Onshore Wind | 1 850 | 1 - 140 | R 1 150/MWh |
| Concentrated solar power | 200 | 1 - 100 | R 2 850/MWh |
| Solar photovoltaic | 1 450 | 1 - 75 | R 2 850/MWh |
| Biomass | 12.5 | 1 - 10 | R 1 070/MWh |
| Biogas | 12.5 | 1 - 10 | R 800/MWh |
| Landfill gas | 25 | 1 - 10 | R 600/MWh |
| Small hydro (≤ 10 MW) | 75 | 1 - 10 | R1 030/MWh |
| Small projects utilising any of onshore wind, solar photovoltaic, biomass or biogas technologies which have a maximum installed capacity of 5 MW | 100 | < 5 | Not specified |

* Commercial Energy Rate is seen as an upper bound of the tariffs that will be paid for the electricity from renewable energy technologies

What is the cost of electricity in SA?

| c/kWh | Domestic Block 1 | Domestic Block 2 | Domestic Block 3 | Domestic Block 4 | Commercial Prepaid | Commercial | Industrial |
|-------|------------------|------------------|------------------|------------------|--------------------|------------|------------|
| RED 1 | 57 - 64 | 63 - 68 | 83 - 88 | 99 - 104 | 106 - 111 | 106 - 111 | 106 - 111 |
| RED 2 | 57 - 64 | 63 - 68 | 83 - 88 | 100 - 105 | 105 - 110 | 105 - 110 | 108 - 113 |
| RED 3 | 57 - 64 | 63 - 68 | 83 - 88 | 99 - 104 | 106 - 111 | 106 - 111 | 108 - 113 |
| RED 4 | 57 - 64 | 62 - 67 | 82 - 87 | 98 - 103 | 105 - 110 | 105 - 110 | 108 - 113 |
| RED 5 | 57 - 64 | 63 - 68 | 83 - 88 | 99 - 104 | 106 - 111 | 105 - 110 | 106 - 111 |
| RED 6 | 57 - 64 | 62 - 67 | 82 - 87 | 98 - 103 | 106 - 111 | 106 - 111 | 108 - 113 |

Table 5: Benchmarks: 2011/12 at 16.03 % guideline increase

Source: NERSA MYPD Announcement 2010

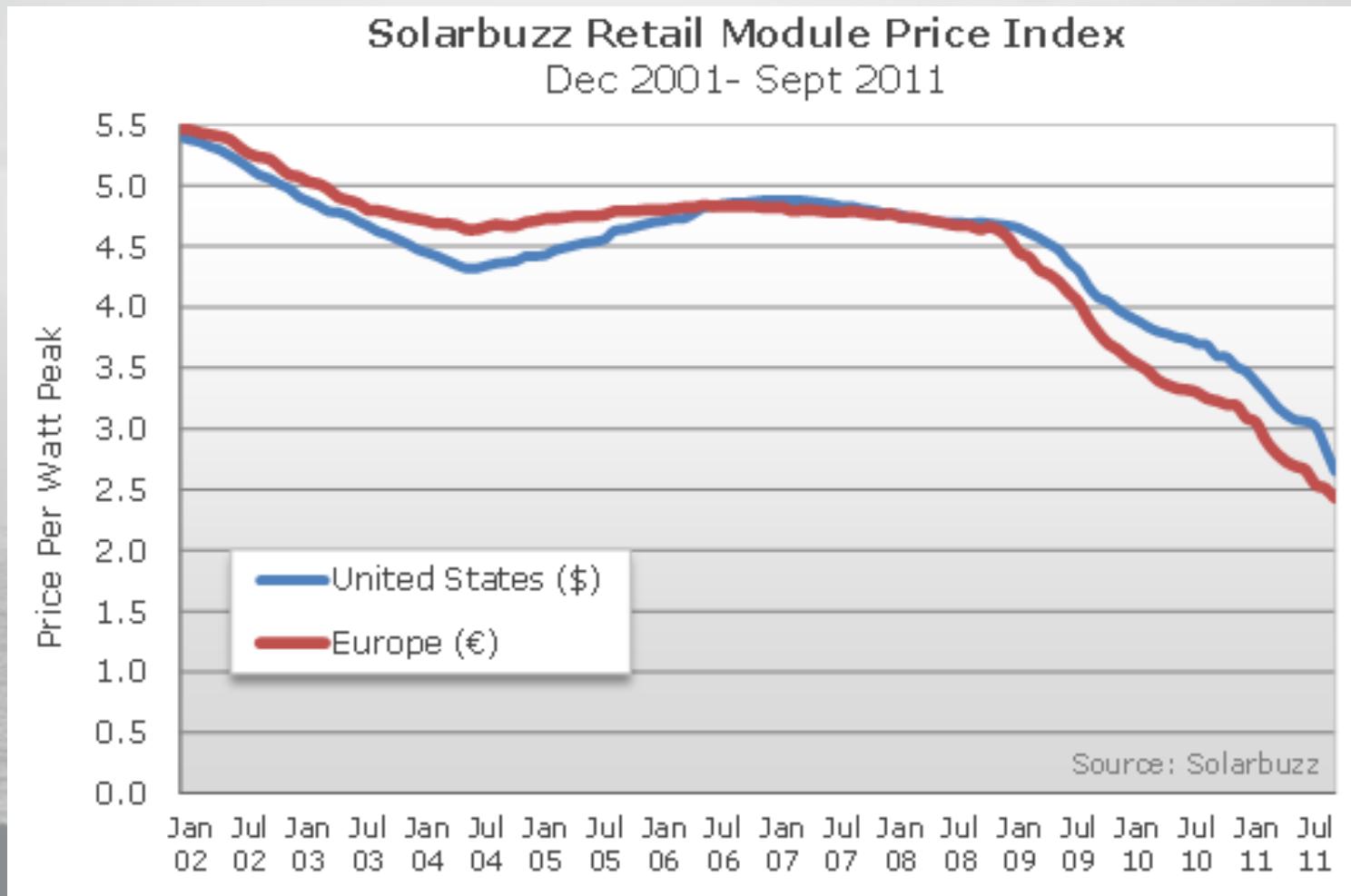
Eskom 2011/2012 Tarrifs:

- Eskom Homelight: R 1.13 – R 1.46/kWh (Excl VAT)**
- Eskom Megaflex: R 0.21 – R 2.01/kWh (plus other charges)**
- Eskom Businessrate: R 0.68/kWh (plus other charges)**
(Another 25% on its way in 2012)

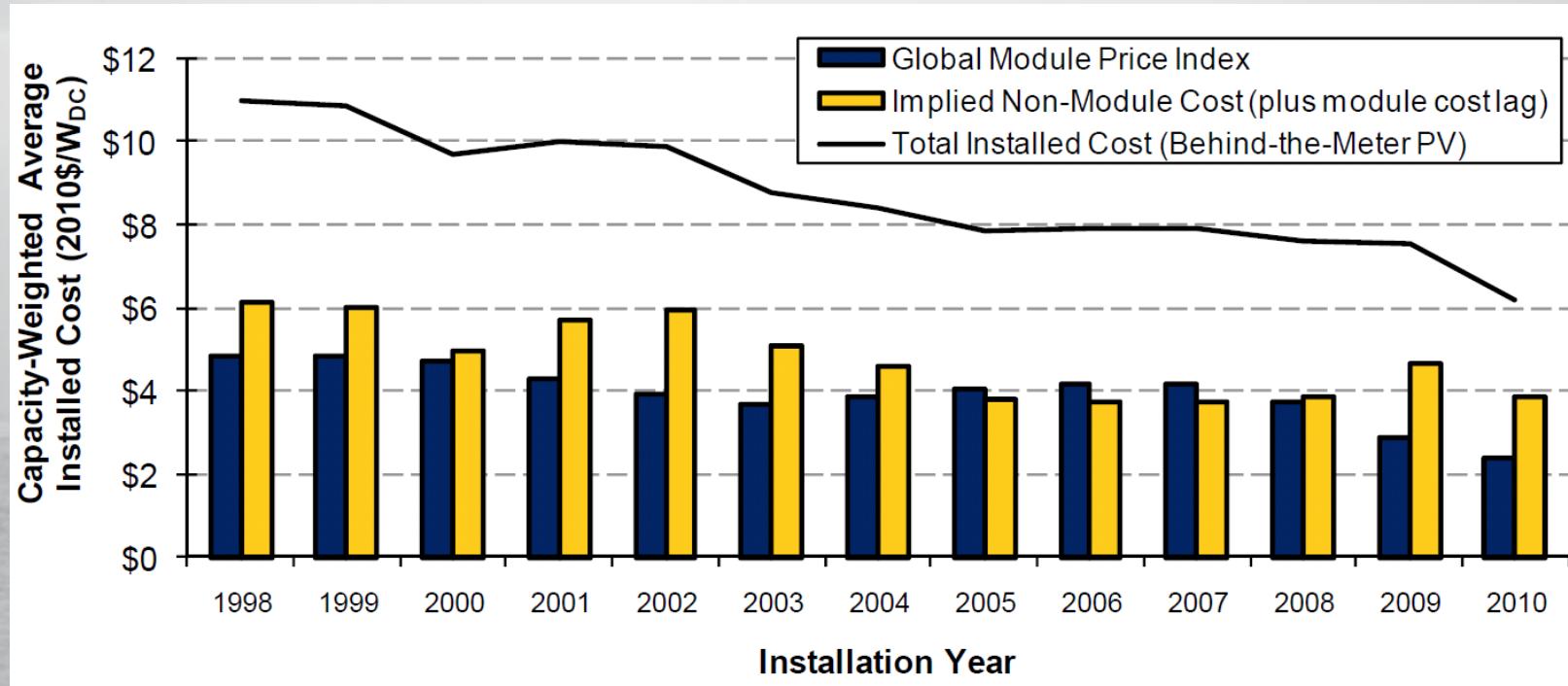
REBId:

Wind < R 1.15/kWh; Solar < R 2.85/kWh; Small-Hydro < R 1.03/kWh

What is the cost of electricity from PV?

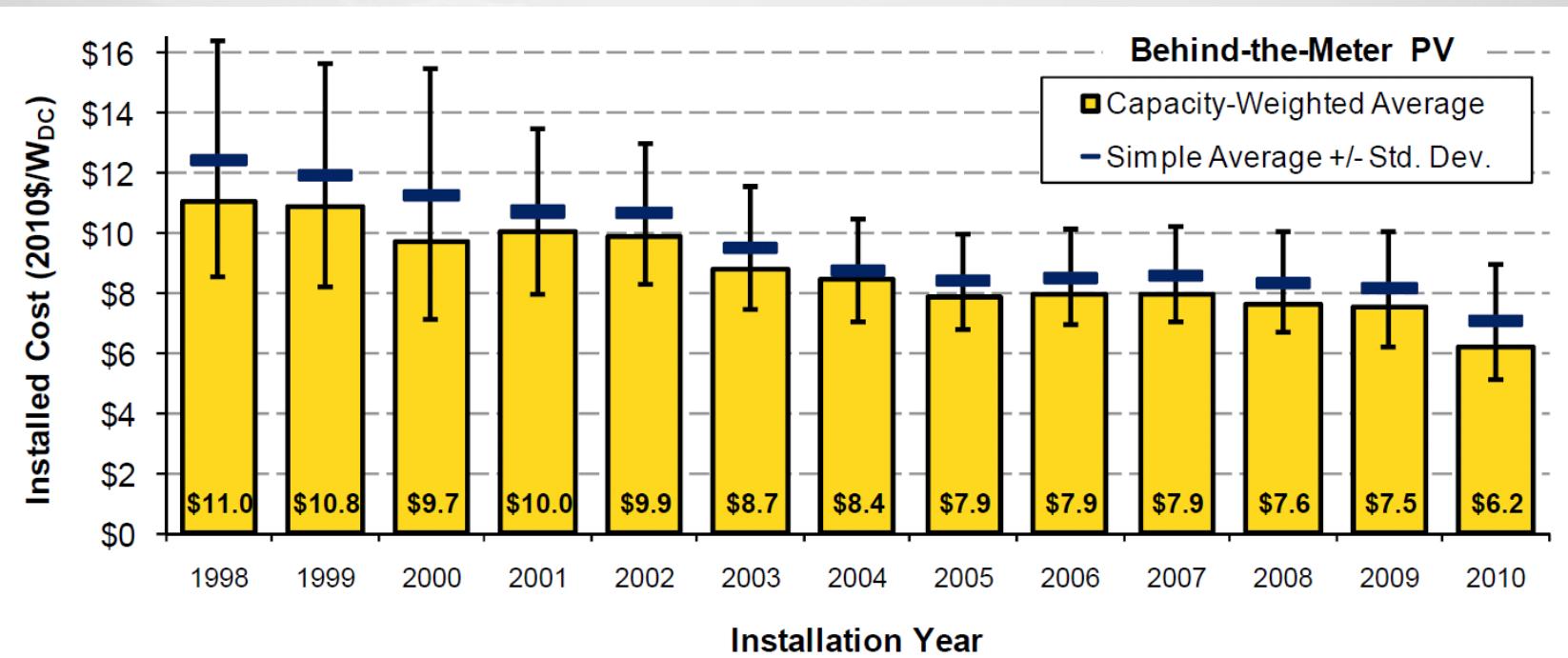


What is the cost of electricity from PV?



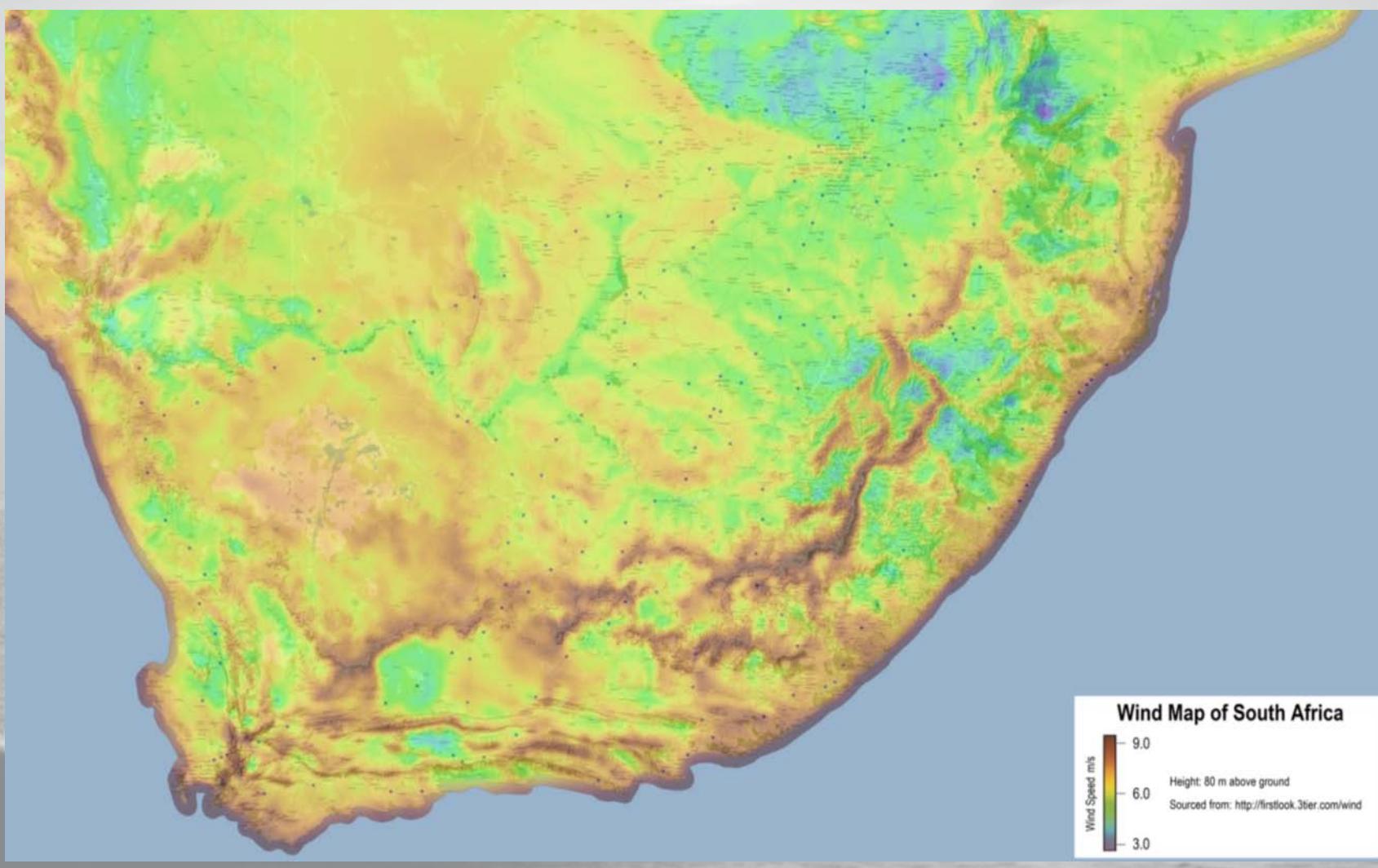
Source: NREL Report, Tracking the Sun IV 2011

What is the cost of electricity from PV?



Source: NREL Report, Tracking the Sun IV 2011

Wind Energy Resource



Source: firstlook.3tier.com/wind

Wind Energy Projects



Klipheuwel, Eskom Demonstration

- Wind turbines
 - Vesta V47 660 kW
 - Vestas V66 1 750 kW
 - Jeumont J48 750 kW

Darling Wind Farm, Darlipp

- Four 1,3 MW Führlander wind turbines
- Installed February-March 2008
- Commissioned May 2008
- Official “Switch-On”, 23 May 2008
- Expected capacity factor > 30% (23-24%)

Sere, Eskom Wind Energy Facility, near Lutzville on West Coast

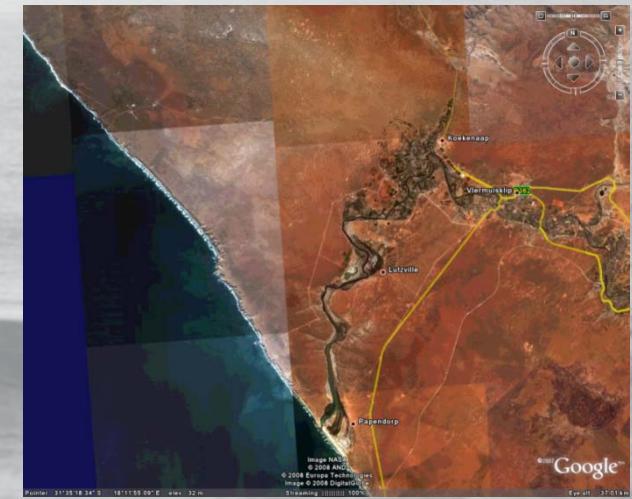
- Up to 100 wind turbines, first phase 100 MW, second phase 100 MW
- Funded by French Development Bank, African Development Bank and World Bank loans
- Funding secured, soon out on tender, again

Latest Development

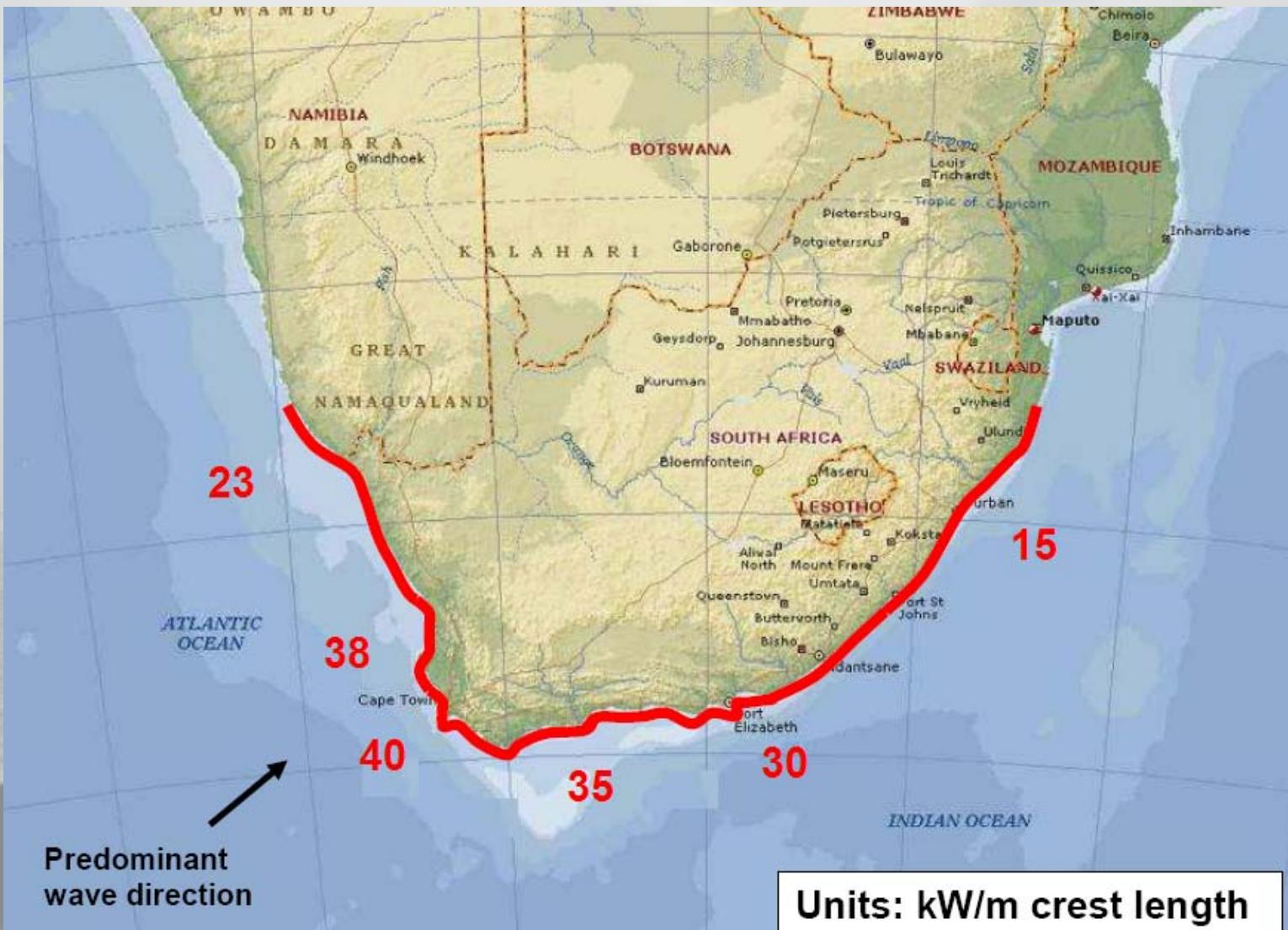
- Coega 1,8 MW Vestas turbine

IPP Projects Under Development

- More than **4 GW** currently under development by various project developers



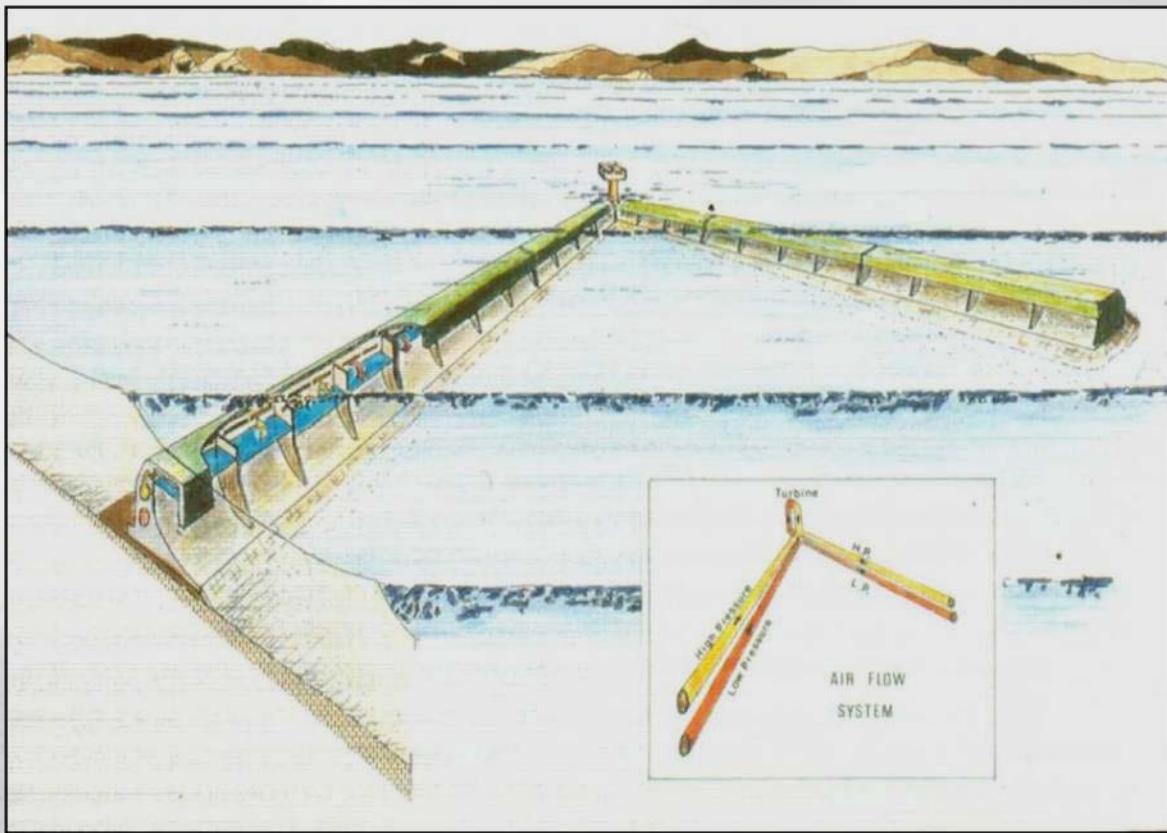
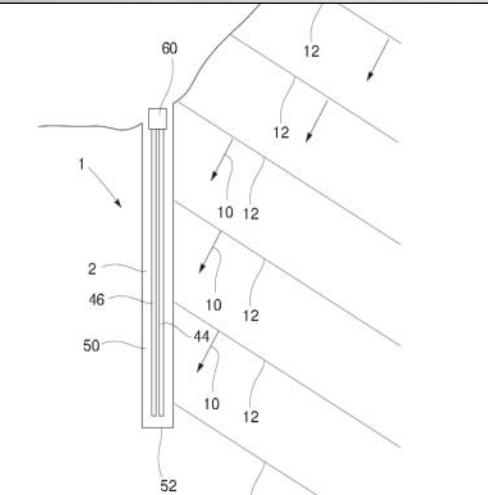
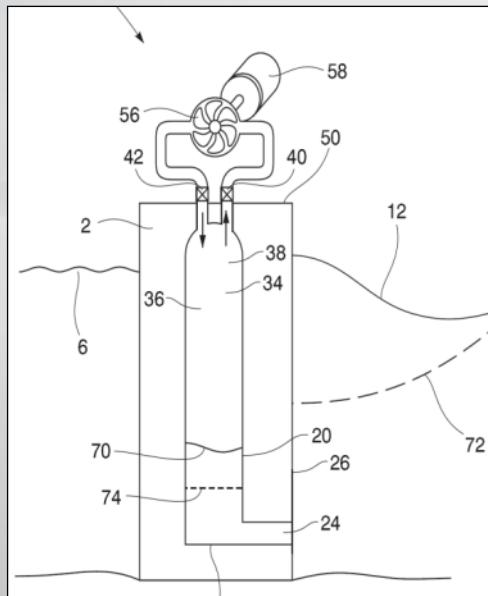
Wave Energy Resource



Source: Joubert (2008)



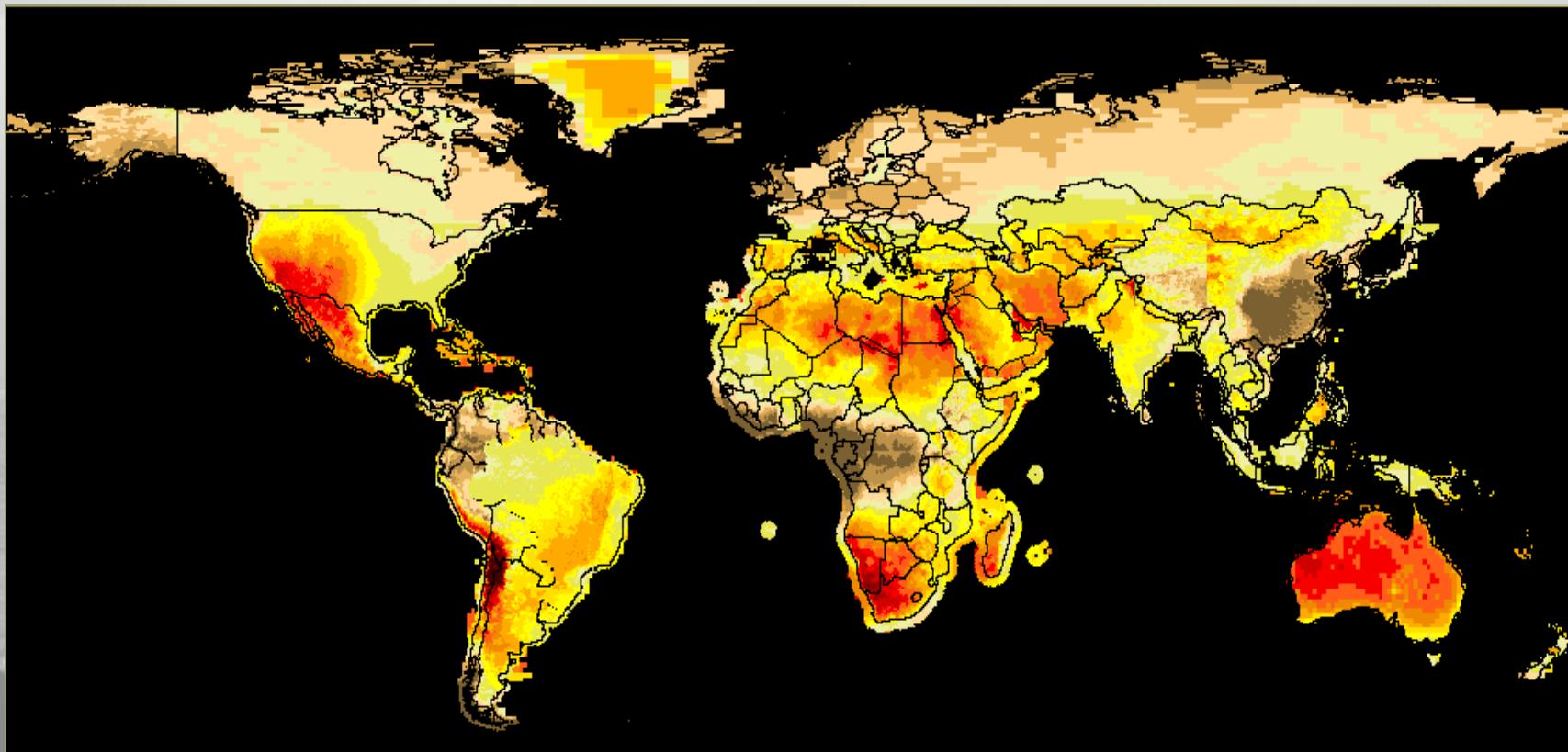
Wave Energy Projects



Stellenbosch Wave Energy Convertor (SWEC),
ongoing research project. ShoreSWEC is a SWEC
build into a breakwater.

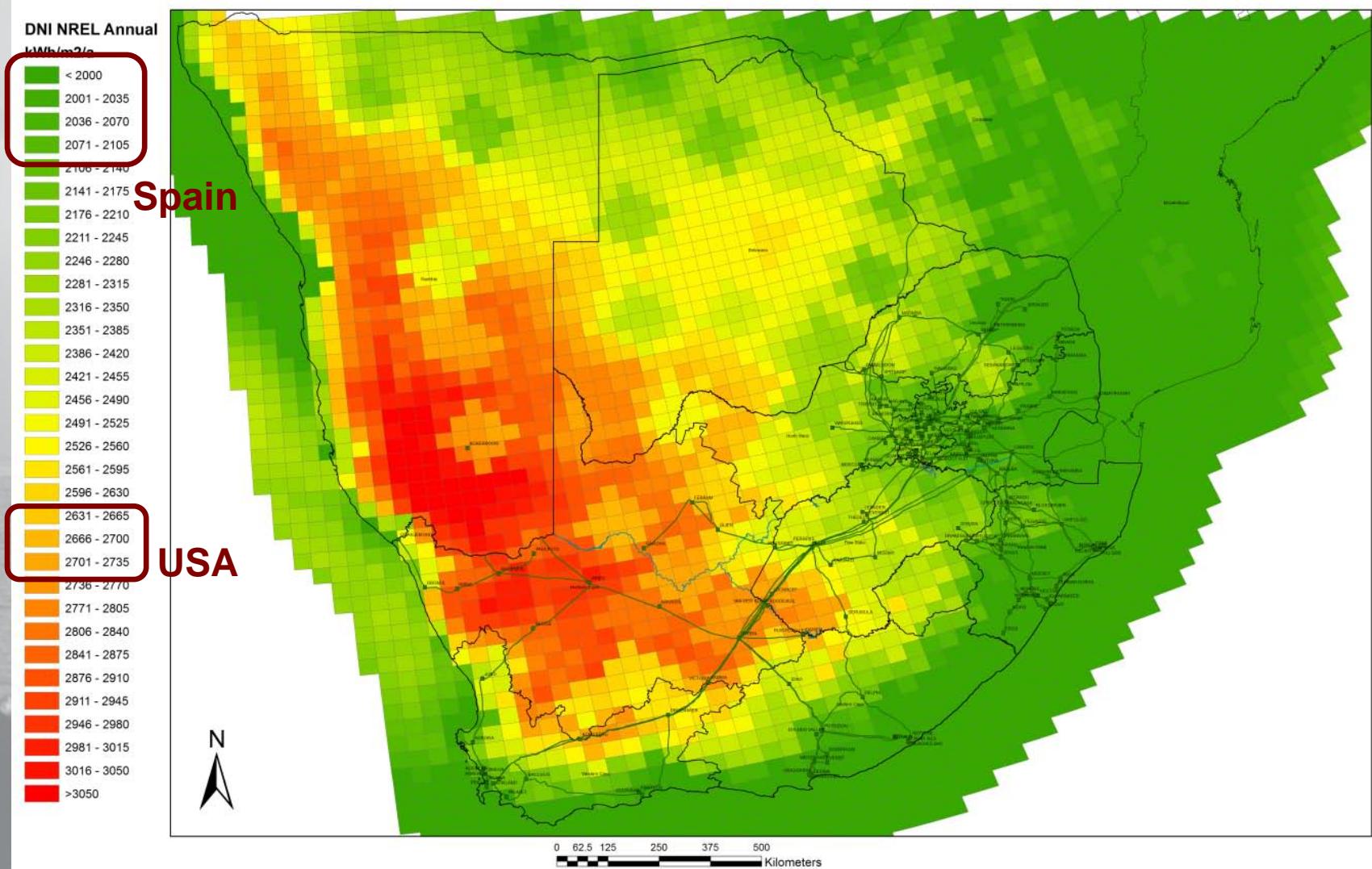
Solar Energy Resources

Direct Normal Irradiance (DNI) solar resource worldwide



Solar Energy Resources (2)

- South Africa DNI solar resource and Eskom transmission lines



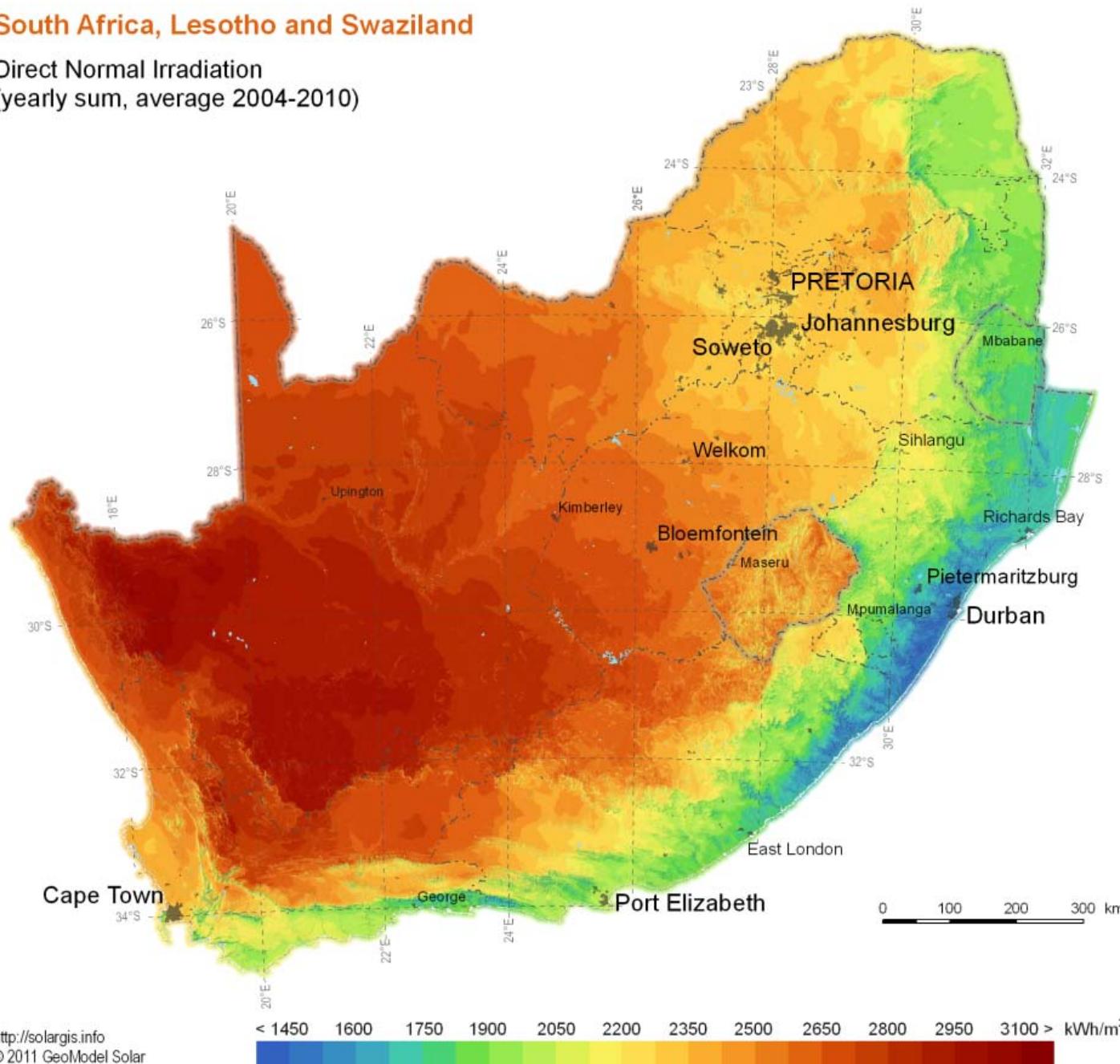


South Africa, Lesotho and Swaziland

Direct Normal Irradiation
(yearly sum, average 2004-2010)



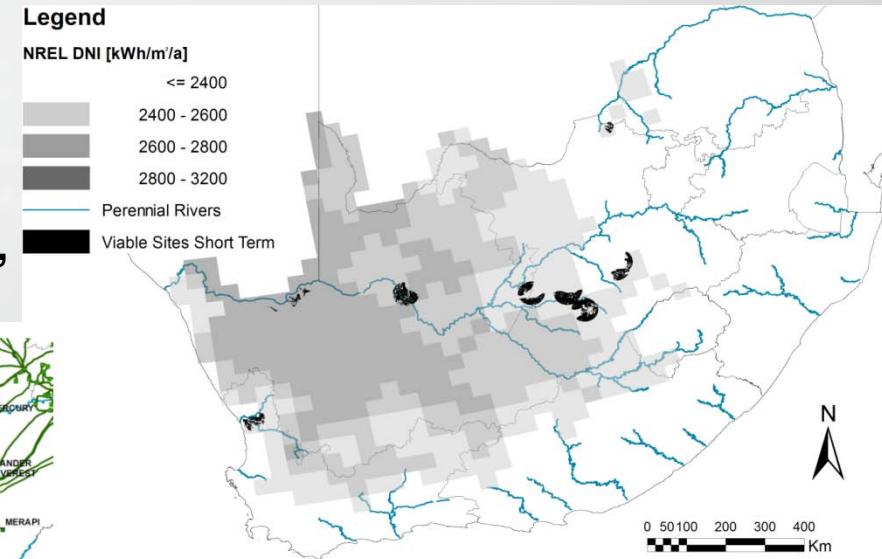
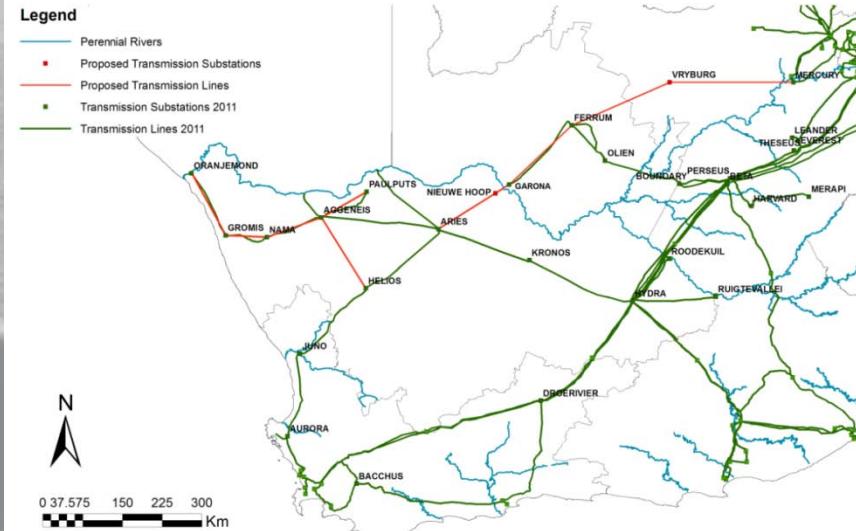
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Solar Energy Resources (4)

- Projects currently being developed, **890 MW**
- Criteria:
 - DNI > 2 400 kWh/m²/annum
 - Distance to from transmission substation on the tx grid < 30 km
 - Flat area, slope < 2%
 - Non-sensitive land-use areas
- With current grid **1 129 MW**
- With planned expansion **3 000 MW**

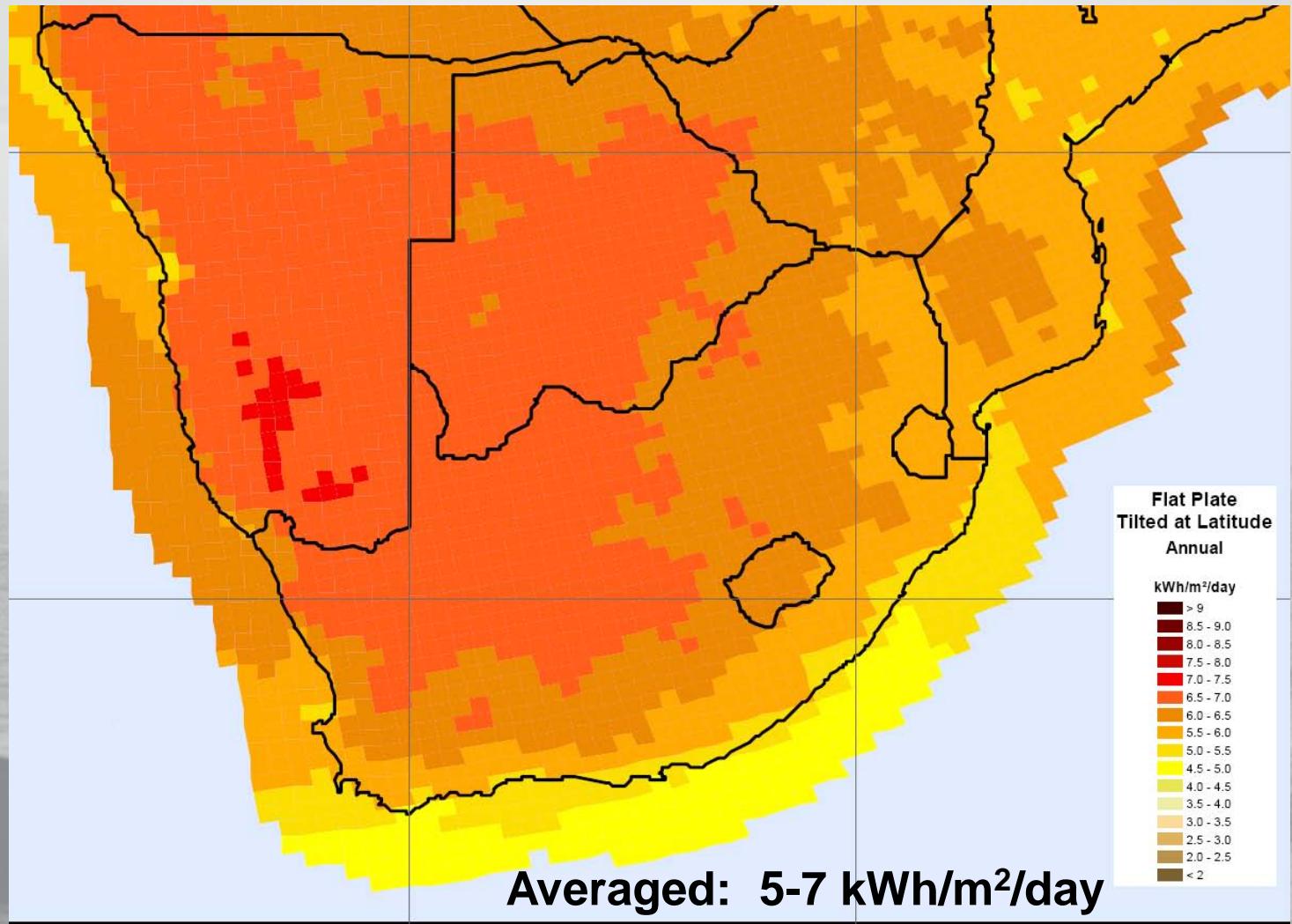
Total available 262 GW in South Africa, 183 GW in the Northern Cape



Meyer & Van Niekerk, Solar PACES 2011

Solar Energy Resources (5)

Latitude Tilt Irradiance (LTI), used for stationary PV



Conversion Technologies (1)

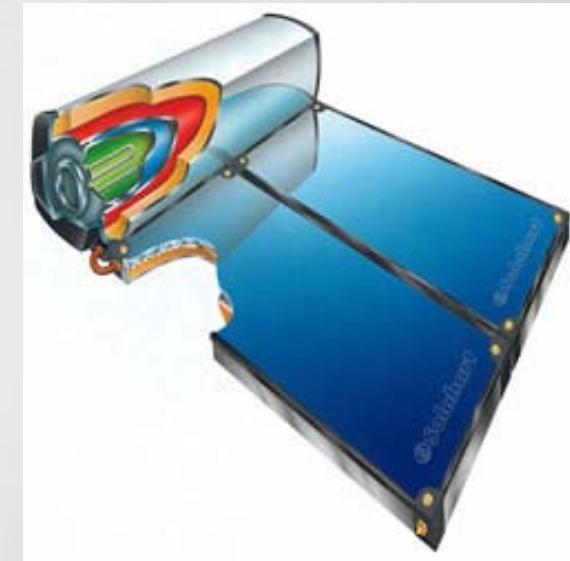


• Solar Thermal

- Solar Water Heaters
- Commercial Solar Water Heating & Cooling
- Easy implementable technology with guaranteed returns

• Solar Electricity

- Photovoltaic modules
- Concentrated Solar Power (CSP) plants
- Necessary for large scale solution to energy crises



Conversion Technologies (2)



Linear Fresnel Reflectors



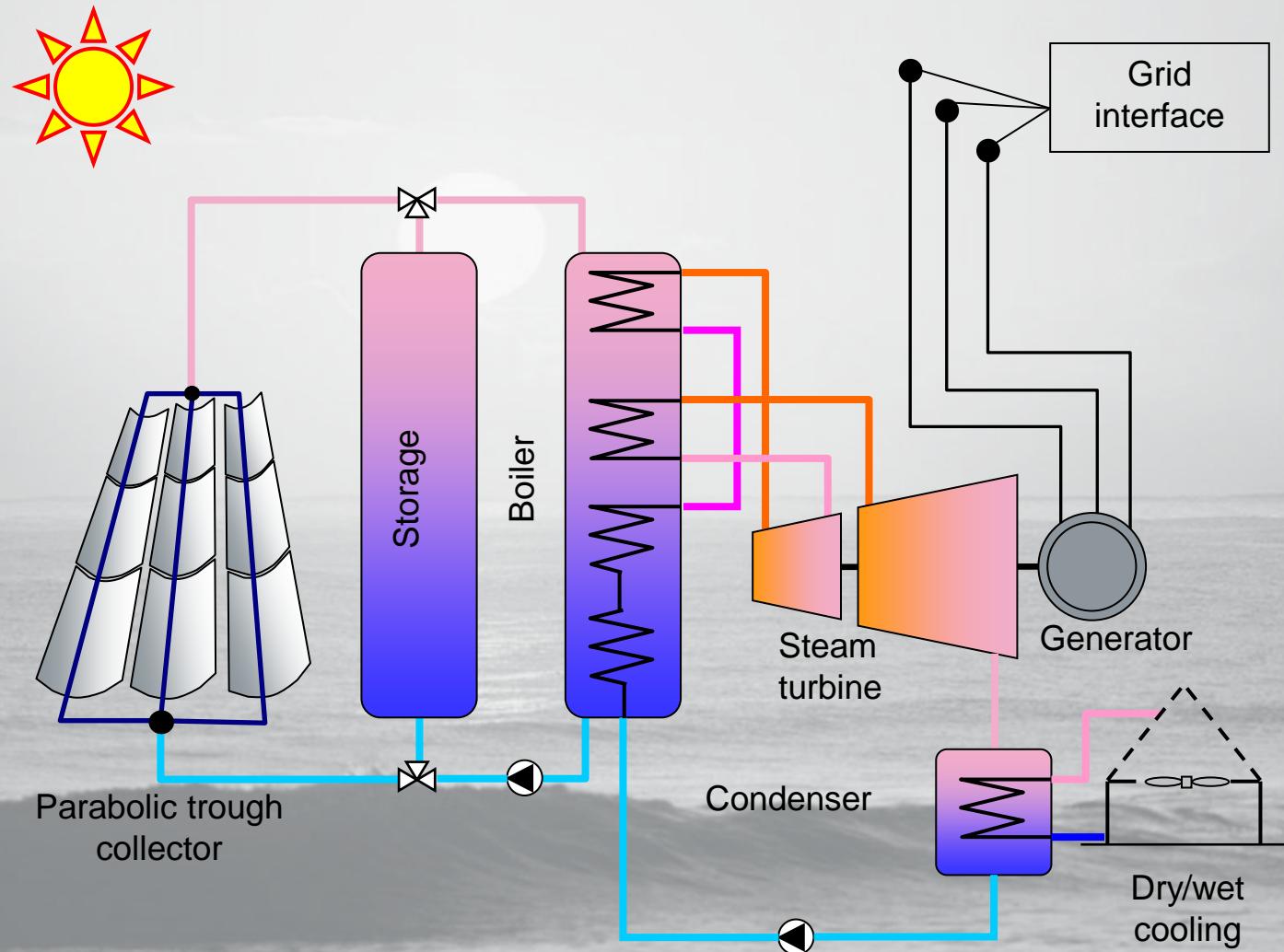
Parabolic
Troughs



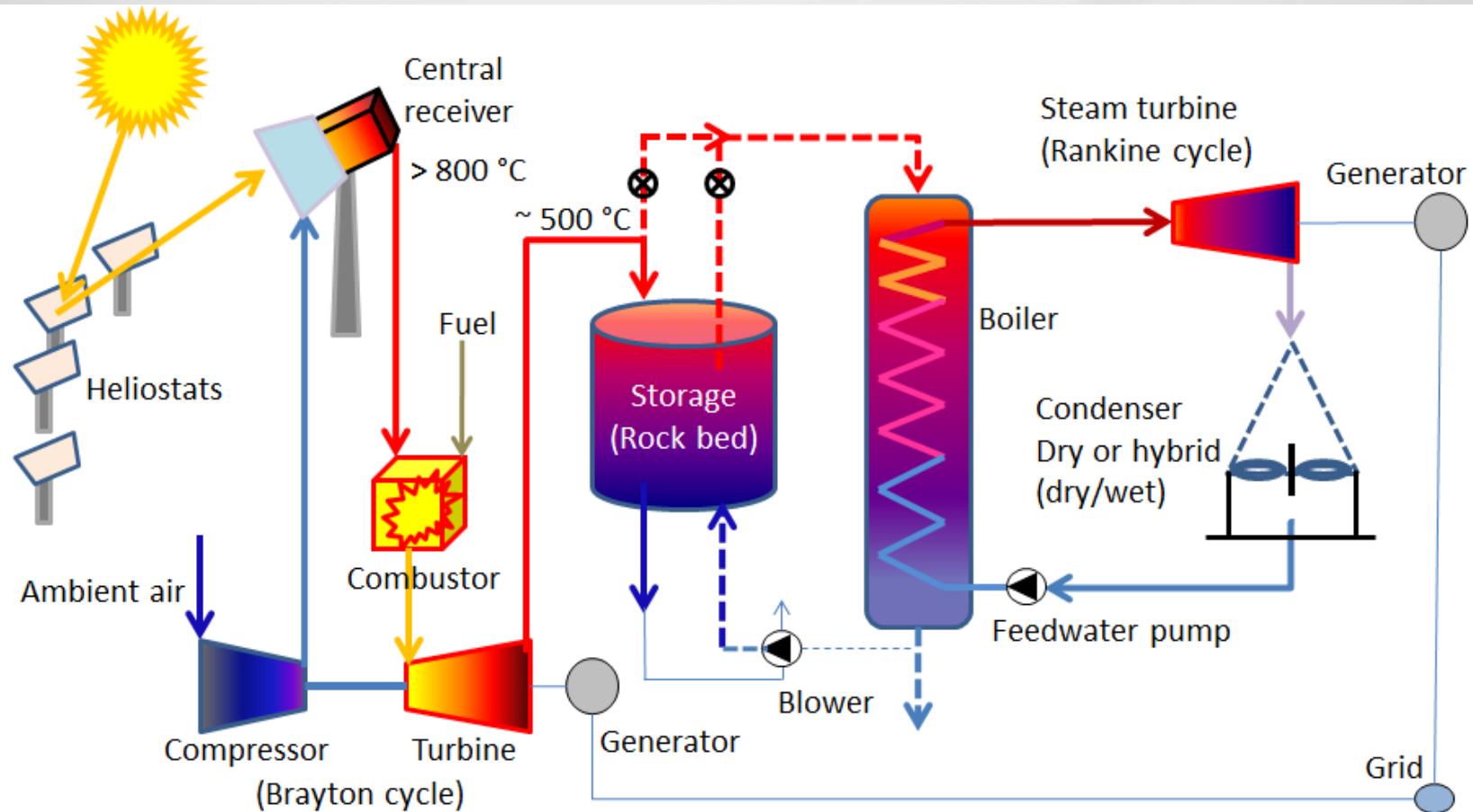
Central
Receivers



Conversion Technologies (3)



Conversion Technologies (4)



SunSPOT Cycle that provides: Dispatchable or even Baseload electricity to the grid

Conversion Technologies (5)

Gemasolar: first, operational solar power station to generate electricity for 24 hours, 20 MWe, direct salt loop with storage



Conversion Technologies (6)

Ivanpah (BrightSource), Under construction, 370 MWe(Net), 3 Towers, Direct steam loop, Dry-air cooled



CSP Projects in South Africa



Eskom, 100 MWe, CSP northwest of Upington

- Receiver – 540MW(t)
- Energy storage – 14 (now 3?) hours, Salt volume of 25,000 ton
- Plant capacity – 100MW(e), generating 24 hours over summer solstice
- Load factor – 68%
- Construction will take 3 years. Plant can be operational by 2016.
- World Bank funding secured for the project.

IPP Projects

- 150 MW, near Pofadder in the Northern Cape by Kaxu CSP;
- 75 MW, near Groblershoop in the Northern Cape by Solafrica Thermal Energy;
- 100 MW, near Kathu in the Northern Cape by Renewable Energy Investments South Africa (REISA)
- 125 MW, near Upington in the Northern Cape by Ilangalethu Solar Power;
- 110 MW, near Upington in the Northern Cape by Khi CSP South Africa;
- 100 MW, near Kimberley in the Northern Cape by Afri-Devo;
- 30 MW, near Daniëlskuil in the Northern Cape by Afri-Devo; and
- 100 MW, near De Aar in the Northern Cape by African Clean Energy Developments, (ACED).

Hydro Energy



- Existing:
 - Hydroelectric power stations at Gariep (360 MW) and Vanderkloof (240 MW)
 - Caharo Bassa in Mozambique (2 000 MW)
 - Kunene river in Namibia/Angola
- Energy Storage:
 - Steenbras (180 MW), Palmiet (400 MW) and Drakensberg (1 000 MW)
 - New Ingula (1 333 MW) and Project Lima (on hold)
- Micro and Small Hydro:
 - Small installations, < 100 kW
 - Run-of-river systems
 - Small Hydro, e.g. Bethlehem Hydro, 7 MW
- Future:
 - Inga in the DRC, Grand Inga 40 GW (Eskom's current installed capacity)



What can Renewable Energy contribute? (1)



- Clean Energy
- Quick Implementation
- Energy Security
- Jobs, jobs, jobs
- New Manufacturing Industry
- Electricity at lower cost?



- **Clean Energy**
 - SA energy sector is very carbon intensive
 - Electricity from coal - 90%
 - Large % (25?) of liquid fuel also from coal
 - While we have access to abundant renewable energy resources
- **Quick Implementation**
 - Wind farms can be built in 1-2 years
 - Feasible to get wind farm project from idea to generation in less than four years
 - PV probably faster
 - CSP will take longer

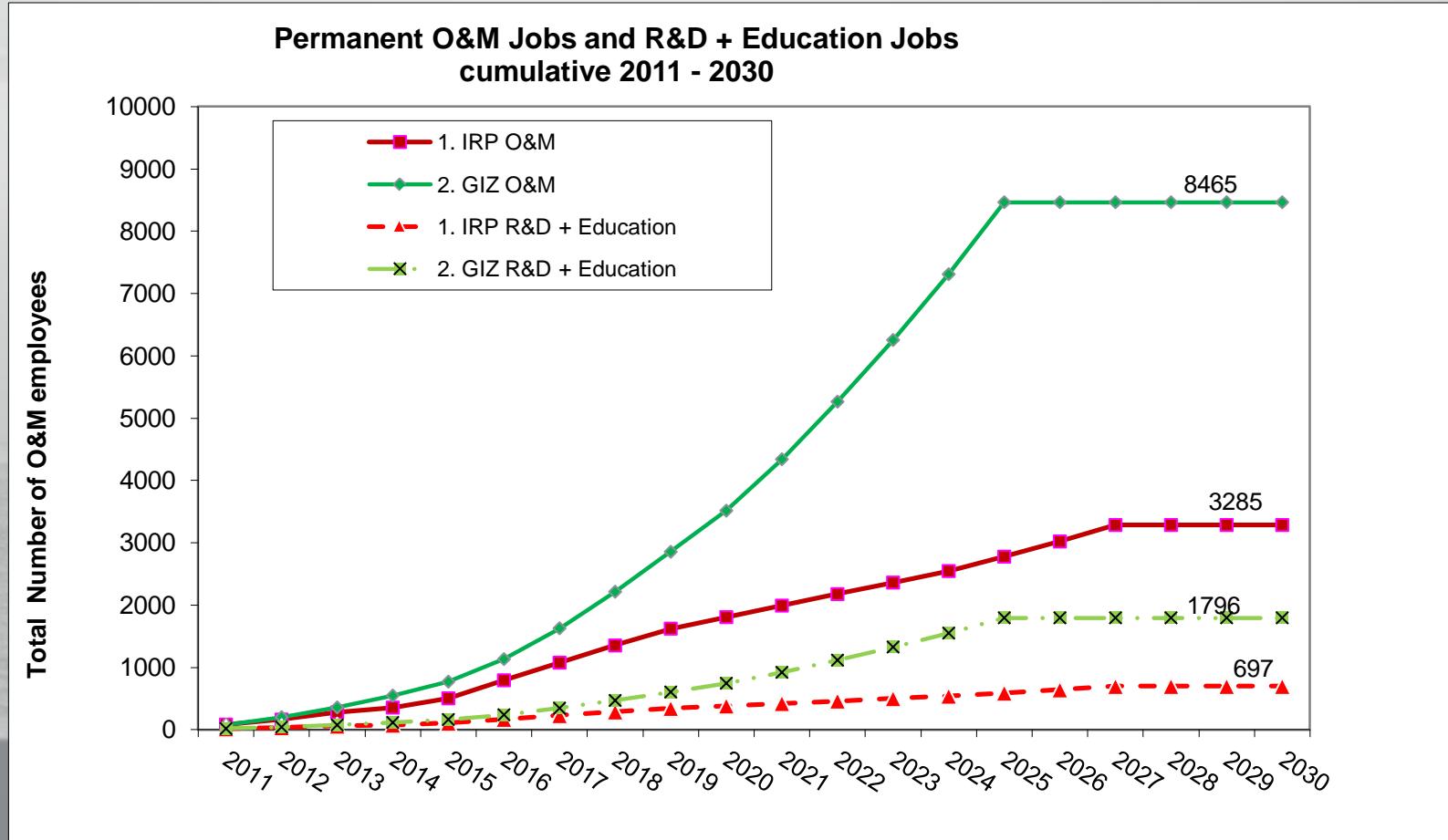




- **Energy Security**
 - Diversity of resources assists with managing intermittency of renewable energy
 - Internationally (and nationally?) imposed carbon taxes may increase the price of electricity and influence the competitiveness of our industry
 - As renewable energy is distributed and also more prevalent in the southern and western parts of the country it should increase security of supply, at least here in the Western Cape

What can Renewable Energy contribute? (4)

- **Jobs, Jobs, Jobs (E.g. Wind Energy)**



SAWEC Study, GIZ, 2011

What can Renewable Energy contribute? (5)

- **Jobs, Jobs, Jobs (E.g. Wind Energy, IRP 2010)**

| Year | O & M | R&D + Education | Installation | Manufacturing | Consulting |
|-------------------|--------------|-----------------|--------------|---------------|------------|
| 2011 | 82 | 17 | 209 | 56 | 10 |
| 2012 | 80 | 17 | 204 | 64 | 11 |
| 2013 | 117 | 25 | 298 | 160 | 28 |
| 2014 | 76 | 16 | 194 | 156 | 27 |
| 2015 | 148 | 31 | 378 | 421 | 73 |
| 2016 | 289 | 61 | 842 | 987 | 171 |
| 2017 | 283 | 60 | 822 | 1,124 | 195 |
| 2018 | 276 | 59 | 803 | 1,255 | 218 |
| 2019 | 270 | 57 | 785 | 1,472 | 255 |
| 2020 | 185 | 39 | 605 | 1,008 | 175 |
| 2021 | 185 | 39 | 605 | 1,260 | 218 |
| 2022 | 185 | 39 | 605 | 1,470 | 255 |
| 2023 | 185 | 39 | 605 | 1,764 | 306 |
| 2024 | 185 | 39 | 605 | 1,764 | 306 |
| 2025 | 231 | 49 | 756 | 2,573 | 446 |
| 2026 | 244 | 52 | 844 | 3,108 | 539 |
| 2027 | 264 | 56 | 912 | 3,360 | 582 |
| 2028 | - | - | - | - | - |
| 2029 | - | - | - | - | - |
| 2030 | - | - | - | - | - |
| Total 2027 | 3,285 | 697 | 912 | 3,360 | 582 |

SAWEC Study, GIZ, 2011

What can Renewable Energy contribute? (6)

- **Jobs, Jobs, Jobs (E.g. Wind Energy, IRP 2010)**

| Year | Engineers | Technicians | Skilled Worker | other | Total Staff Training |
|-------------------------|------------|-------------|----------------|------------|------------------------|
| 2011 | 52 | 102 | 112 | 97 | 364 |
| 2012 | 53 | 102 | 113 | 97 | 365 |
| 2013 | 94 | 169 | 192 | 156 | 611 |
| 2014 | 74 | 125 | 145 | 113 | 458 |
| 2015 | 173 | 280 | 331 | 248 | 1,031 |
| 2016 | 388 | 617 | 743 | 563 | 2,311 |
| 2017 | 418 | 651 | 790 | 586 | 2,445 |
| 2018 | 447 | 683 | 834 | 608 | 2,573 |
| 2019 | 497 | 742 | 914 | 650 | 2,803 |
| 2020 | 347 | 521 | 646 | 472 | 1,986 |
| 2021 | 409 | 598 | 746 | 529 | 2,282 |
| 2022 | 461 | 661 | 830 | 576 | 2,528 |
| 2023 | 533 | 750 | 948 | 643 | 2,873 |
| 2024 | 533 | 750 | 948 | 643 | 2,873 |
| 2025 | 756 | 1,048 | 1,332 | 886 | 4,023 |
| 2026 | 899 | 1,234 | 1,577 | 1,042 | 4,753 |
| 2027 | 972 | 1,334 | 1,705 | 1,127 | 5,138 |
| 2028 | - | - | - | - | - |
| 2029 | - | - | - | - | - |
| 2030 | - | - | - | - | - |
| Average per year | 418 | 610 | 759 | 532 | SAWEC Study, GIZ, 2011 |



- **New Manufacturing Industry**
 - For Wind Energy: Towers, Blades, Power Electronics and perhaps Generators and Nacelles
 - For PV Industry: Modules, Frames, Power Electronics, and in future Cells and Thin-Film Panels
 - For CSP Industry: Heliostat Structures, Mirrors, some Receivers, Heat Exchangers, Pipes and Valves and perhaps Turbines and Generators
 - All construction and other support services will be local stimulating manufacture as well



Conclusions

- South Africa has abundant renewable energy resources that can be tapped for clean energy and increase security of supply.
- South Africa has one of the best solar regimes in the world, of all the renewable energy resources it is by far the most abundant available in the country.
- Stimulating significant growth in the renewable energy sector will not only results in o&m jobs but also establish a manufacturing industry that will create even more jobs
- The manner in which the Government implements the current IRP and REBid is very important to establish the credibility of SA's emerging renewable energy industry. Is it only lip-service to appease a critical world audience or is it a real commitment to clean energy?

Conclusions



- **What needs to be done?**
 - Current REBid process should be completed with limited “issues.”
 - Roll-out of the new RE IPPs should be efficient and according to plan (that is what private industry is good at.)
 - IRP should be updated with the new costing information and RE targets increased, especially for CSP, to establish a RE manufacturing industry in SA.
 - Technology transfer and development should be continued, especially in those areas where SA has a competitive edge.
 - Small scale RE should be allowed and encouraged.



Acknowledgements



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